



Bangalore Electricity Supply Company Limited

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Office of the General Manager (DSM)
Corporate Office,
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Ref No. : **BESCOM/BC-51/KUSUM/018/2020-21/ 294**

Date: **07-05-2024**

Corrigendum-5

Sub: Corrigendum to the RFP for “Selection of Solar Power Generators (SPGs) on the basis of Build, Own & Operate (BOO) for Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants, for solarization of selected Agri feeders at Sub-Station (SS) level covering 91,056 IP sets in BESCOM jurisdiction, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme”.

- Ref:**
1. RFP Enquiry No.:BESCOM/2023-24/SE0120, dated:15.03.2024.
 2. Corrigendum-1 No.:BESCOM/BC-51/KUSUM/018/2020-21/4145, dated:26.03.2024.
 3. Corrigendum-2 No.:BESCOM/BC-51/KUSUM/018/2020-21/161, dated:12.04.2024.
 4. Corrigendum-3 No.:BESCOM/BC-51/KUSUM/018/2020-21/241, dated:24.04.2024.
 5. Corrigendum-4 No.:BESCOM/BC-51/KUSUM/018/2020-21/285, dated:04.05.2024
 6. Addendum No.: BESCOM/BC-51/KUSUM/018/2020-21/286, dated:04.05.2024

With respect to RFP document, Corrigendum and Addendum issued vide references, following Corrigendum is issued and shall be read as follows:

Section	Clause No.	Sub-Clause	As Existing	To be read as
Nomenclature	-	-	Request For Proposal (RFP) Document for Selection of Solar Power Generators (SPGs) on the basis of Build, Own & Operate (BOO) for Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants, for solarization of selected Agri feeders at Sub-Station (SS) level covering 91,056 IP sets in	Request For Proposal (RFP) Document for Selection of Solar Power Generators (SPGs) on the basis of Build, Own & Operate (BOO) for Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants, for solarization of selected Agri feeders at Sub-Station (SS) level covering 88,208 IP sets in BESCOM jurisdiction, its associated

			BESCOM jurisdiction, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme.	11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme.
Section-1 Invitation to Bidders	1.3 Sanctioned Capacity	-	MNRE has sanctioned 2,62,331 IP sets to BESCOM under the scheme and BESCOM is invited this RFP for 91,056 IP sets.	MNRE has sanctioned 2,62,331 IP sets to BESCOM under the scheme and BESCOM is invited this RFP for 88,208 IP sets.
	1.4 Objective	-	BESCOM intends to select competent and eligible bidder, hereinafter to be referred as "Solar Power Generator ("SPG")" for the work of Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants for solarization of selected Agri feeders at Sub-Station (SS) level in BESCOM jurisdiction covering 91,056 IP sets, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme.	BESCOM intends to select competent and eligible bidder, hereinafter to be referred as "Solar Power Generator ("SPG")" for the work of Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants for solarization of selected Agri feeders at Sub-Station (SS) level in BESCOM jurisdiction covering 88,208 IP sets, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme
Section-1 Invitation to Bidders	1.5 Location of Solar Power Plant Installation:	1.5.1	The RESCO Developer (Successful bidders hereinafter referred as "SPGs") shall identify the private land nearer to the Sub-station OR make use of the Revenue (Govt.) land, if available, nearer to the Sub-Station as per the guidelines/orders issued by the Govt. of Karnataka from time to time, for setting up the Project on the locations within the geographical boundary of BESCOM and make arrangements for associated infrastructure for development of the Project. The solar plant shall be installed by the SPG for the capacity allotted and power shall be injected at 11 kV bus of the SS through single/multiple evacuation line(s).	The RESCO Developer (Successful bidders hereinafter referred as "SPGs") shall identify the private land nearer to the Sub-station OR make use of the Revenue (Govt.) land, if available, nearer to the Sub-Station as per the guidelines/orders issued by the Govt. of Karnataka vide G.O. no.:Energy/61/VSC/2024 BENGALURU, dated:11.03.2024 and any subsequent orders issued from time to time , for setting up the Project on the locations within the geographical boundary of BESCOM and make arrangements for associated infrastructure for development of the Project. The solar plant shall be installed by the SPG for the capacity allotted and power shall be injected at 11kV bus of the SS through single/multiple evacuation line(s).
	1.6 Scope of Bidding	1.6.2	The basis of evaluation of the Price bids shall be the levelized quoted tariff for 25 years in Rs.X.XX per kWh (unit) in the price schedule. To further clarify, all the costs including applicable taxes (incl. GST), duties, etc. pertaining to "Design, Survey, Supply, Installation, Testing, Commissioning, Operation &	The basis of evaluation of the Price bids shall be the levelized quoted tariff for 25 years in Rs.X.XX per kWh (unit) in the price schedule. To further clarify, all the costs including applicable taxes (incl. GST), duties, etc. pertaining to "Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected

			Maintenance of grid connected distributed solar power plants for solarization of selected Agri feeders at Sub-Station (SS) level in BESCO jurisdiction covering 91,056 IP sets, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme”, shall be inclusive in the Price Bid quoted by the Bidders for the purpose of comparison and evaluation. Bidders are required to quote the tariff upto Two (2) decimal and no price variation on any account shall be considered.	distributed solar power plants for solarization of selected Agri feeders at Sub-Station (SS) level in BESCO jurisdiction covering 88,208 IP sets, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme”, shall be inclusive in the Price Bid quoted by the Bidders for the purpose of comparison and evaluation. Bidders are required to quote the tariff upto Two (2) decimal and no price variation on any account shall be considered.
	1.7 Role of the SPG/Successful Bidder	1.7.1	The SPG shall be responsible for “Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants for solarization of selected Agri feeders at Sub-Station (SS) level in BESCO jurisdiction covering 91,056 IP sets, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme”, in accordance with the provisions of the PPA to be entered into between the SPG and BESCO. The tariff agreed in PPA will be submitted to KERC for adoption of the tariff and the SPG shall pay necessary charges to KERC, if any.	The SPG shall be responsible for “Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants for solarization of selected Agri feeders at Sub-Station (SS) level in BESCO jurisdiction covering 88,208 IP sets, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme”, in accordance with the provisions of the PPA to be entered into between the SPG and BESCO. As per the KERC (FEE) Regulations, 2016 necessary charges shall be paid to KERC for adoption of the tariff. The tariff (quoted/ negotiated) of the successful bidder will be submitted to KERC by BESCO for adoption of the tariff and the SPG shall pay such charges to BESCO/KERC.

	1.7 Role of the SPG/Successful Bidder	1.7.2	The SPG shall identify the private land nearer to SS, get ownership of land or its lease rights or combination of the above required for the Project at their own discretion or make use of the Revenue (Govt.) land, if available, nearer to the Sub-Station, as per the guidelines/orders issued by the Govt. of Karnataka from time to time. The responsibility of the successful Bidders shall include but not limited to identification of such land, conducting a due diligence upto the Bidder's satisfaction, negotiation of the land/lease price with the private land owners as per the direction of Deputy Commissioner of the concerned district. In case SPG make use of the available Revenue (Govt.) land, the rent / lease rates shall be borne by the SPG, at the rates fixed by the Govt. of Karnataka from time to time.	The SPG shall identify the private land nearer to SS, get ownership of land or its lease rights or combination of the above required for the Project at their own discretion or make use of the Revenue (Govt.) land, if available, nearer to the Sub-Station, as per the guidelines/orders issued by the Govt. of Karnataka vide G.O. no.:Energy/61/VSC/2024, dated:11.03.2024 and any subsequent orders issued from time to time. The responsibility of the successful Bidders shall include but not limited to identification of such land, conducting a due diligence upto the Bidder's satisfaction, negotiation of the land/lease price with the private land owners as per the direction of Deputy Commissioner of the concerned district. In case SPG make use of the available Revenue (Govt.) land, the Right of Use rates shall be borne by the SPG, at the rates fixed by the Govt. of Karnataka vide G.O. no.:Energy/61/VSC/2024 BENGALURU, dated:11.03.2024 and any subsequent orders issued from time to time. As per the G.O. no.:Energy/61/VSC/2024 BENGALURU, dated:11.03.2024, the Revenue Department reserves Government lands to the Energy Department for implementation of feeder level solarisation and fixed the Right of Use Rates at Rs.25,000/- per Acre per Year with 5% escalation on base rate for every 2 years on par with Pavagada Solar Park land contract conditions and to collect this amount from the SPGs. For the utilization of collected amount, a Local Area Development Committee (LADC) is constituted under the Chairmanship of District Commissioner.
Section-1 Invitation to Bidders	1.11 Applicability of Central Financial Assistance	1.11.2	As per the MNRE comprehensive guidelines to avail CFA, the RESCO developers shall commission the solar power plant within Twelve (12) months from the date of issuance of Letter of Award. In case, MNRE modifies SCOD timeline, same will be applicable.	As per the MNRE comprehensive guidelines to avail CFA, the RESCO developers shall commission the solar power plant within Twelve (12) months from the date of signing of Power Purchase Agreement. In case, MNRE modifies SCOD timeline, same will be applicable.

		1.11.3 The eligible CFA will be released to the RESCO developers through BESCOM on successful operation and performance of the solar plant for two months from the Scheduled Commercial Operation Date (hereinafter referred to as "SCOD"), with atleast one month CUF as per minimum CUF agreed in PPA and subject to receipt of CFA amount from MNRE.	The eligible CFA will be released to the RESCO developers through BESCOM as per MNRE OM no.:32/54/2018-SPV Division (Part-2), dated:05.04.2024 and any subsequent amendments issued thereon. The detailed milestones for release of CFA under Component C (FLS) as per the above MNRE order as follows: <table border="1"> <thead> <tr> <th>Release</th><th>Milestone achieved</th><th>Activities to be completed by the Project Developer</th><th>Release mechanism</th></tr> </thead> <tbody> <tr> <td>30% of CFA as first installment</td><td>30% of work</td><td> i) Letter of Award and signing of PPA by Project Developer with respective DISCOM. ii) Signing of EPC contract and releasing of advance to EPC contractor. iii) Encumbrance free land available for project with either copy of land record with developer ownership or copy of lease agreement. iv) Bay allocation letter received from DISCOM. v) ESCROW agreement, if financial assistance is obtained from FI/Banks. vi) GST invoices of solar module inverters and transformer. vii) Financial Closure of the project. viii) 50% completion of preliminary civil work including foundation for module mounting structure etc. </td><td> The 30% CFA would be released to DISCOMs on submission of documents duly verified and signed by DISCOMS. The DISCOM shall transfer the CFA to the RPG/Developer. </td></tr> </tbody> </table>	Release	Milestone achieved	Activities to be completed by the Project Developer	Release mechanism	30% of CFA as first installment	30% of work	i) Letter of Award and signing of PPA by Project Developer with respective DISCOM. ii) Signing of EPC contract and releasing of advance to EPC contractor. iii) Encumbrance free land available for project with either copy of land record with developer ownership or copy of lease agreement. iv) Bay allocation letter received from DISCOM. v) ESCROW agreement, if financial assistance is obtained from FI/Banks. vi) GST invoices of solar module inverters and transformer. vii) Financial Closure of the project. viii) 50% completion of preliminary civil work including foundation for module mounting structure etc.	The 30% CFA would be released to DISCOMs on submission of documents duly verified and signed by DISCOMS. The DISCOM shall transfer the CFA to the RPG/Developer.
Release	Milestone achieved	Activities to be completed by the Project Developer	Release mechanism								
30% of CFA as first installment	30% of work	i) Letter of Award and signing of PPA by Project Developer with respective DISCOM. ii) Signing of EPC contract and releasing of advance to EPC contractor. iii) Encumbrance free land available for project with either copy of land record with developer ownership or copy of lease agreement. iv) Bay allocation letter received from DISCOM. v) ESCROW agreement, if financial assistance is obtained from FI/Banks. vi) GST invoices of solar module inverters and transformer. vii) Financial Closure of the project. viii) 50% completion of preliminary civil work including foundation for module mounting structure etc.	The 30% CFA would be released to DISCOMs on submission of documents duly verified and signed by DISCOMS. The DISCOM shall transfer the CFA to the RPG/Developer.								

				30% of CFA as second installment	75% of work	i) Completion of preliminary civil work including foundation for module mounting structure etc. ii) Receipt of Solar PV Module and Solar Inverters, at the project site. iii) 75% completion of installation work of solar PV modules.	The second installment would be released to the DISCOM. The DISCOM would transfer the funds to lender/financier in case the project is under financing, otherwise release to RPG/ Developer.
				40% of CFA as final installment	100% of work	a) Installment of 25% shall be released through DISCOM on completion of the plant commissioning. b) 15% on successful performance of the solar plants for two months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA.	The final installment would be released to the DISCOM. The DISCOM would transfer the funds to lender/financier in case the project is under financing, otherwise release to RPG/ Developer.
Section 3 Instructions To Bidders	3.2 Key Bid Data	3.2 (4) Program & detail of work	Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants for solarization of selected Agri feeders at Sub-Station (SS) level in BESCOM jurisdiction covering 91,056 IP sets, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme.	Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants for solarization of selected Agri feeders at Sub-Station (SS) level in BESCOM jurisdiction covering 88,208 IP sets, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, for 25 years under Component C-Feeder Level Solarization of PM-KUSUM scheme.			
Section 3 Instructions To Bidders	3.2 Key Bid Data	3.2(5) Plant technology	The Project shall provide for deployment of Solar PV Technology. Crystalline Silicon or Thin Film or CPV, with or without Trackers can be installed. It will be mandatory to use indigenously manufactured solar panels with indigenous cells and modules as per "Approved List of Models and	The Project shall provide for deployment of Solar PV Technology. Crystalline Silicon or Thin Film or CPV, with or without Trackers can be installed. It will be mandatory to use indigenously manufactured solar panels with indigenous cells and modules, as per "Approved List of Models and Manufacturers (ALMM)" published by MNRE with			

			Manufacturers (ALMM)” published by MNRE with any Amendments issued from time to time. Further, inverters/controllers and the balance of system should be as per BIS/MNRE specifications and quality guidelines issued by MNRE. Only commercially established and operational technologies shall be used, to minimize the technology risk and to achieve the timely Commissioning of the Project. The detailed technical parameters, for Solar PV Power Projects to be selected, shall be in accordance with the MNRE technical specifications issued from time to time.	any Amendments issued from time to time. Further, the balance of system should also be manufactured indigenously. The vendor must declare the list of imported components used in the solarisation system. To ensure the quality, inspection shall be carried out of the solar modules, inverter/controller, MMS, etc., during the installation of system and final commissioning of the system. MNRE/BESCOM may engage a third-party inspection agency for this purpose. Only commercially established and operational technologies shall be used, to minimize the technology risk and to achieve the timely Commissioning of the Project. The detailed technical parameters, for Solar PV Power Projects to be selected, shall be in accordance with the MNRE technical specifications issued from time to time.
	3.3 Key Timelines	3.3(17) Schedule d Commer cial Operatio n Date (SCOD)	Twelve (12) months from the date of issue of LOA. In case, MNRE extends SCOD timeline, same will be applicable.	Twelve (12) months from the date of signing of PPA . In case, MNRE extends SCOD timeline, same will be applicable.
	3.3 Key Timelines	3.3 (19) Release of CFA	The CFA will be released on successful operation & performance of the plant for two months after the commissioning, with atleast one month CUF as per minimum CUF agreed in PPA and on receipt of CFA amount from MNRE.	The CFA will be released on Milestone basis as per MNRE guidelines, as stipulated in Clause 1.11.3 of this Corrigendum.

Section 4 Scope of Work	4.1 Overall scope of work of the SPG under this RFP covers	4.1 (para 3)	Make use of the Revenue (Govt.) land if available nearer to the Sub-Station, as per the guidelines orders issued by the Govt. of Karnataka from time to time. In case SPG make use of the available Revenue (Govt.) land, then the rent/lease rates are to be borne by the SPG at the rates fixed by the Govt. of Karnataka from time to time.	Make use of the Revenue (Govt.) land if available, nearer to the Sub-Station, as per the order issued by the Govt. of Karnataka vide G.O. no.:Energy/61/VSC/2024, dated:11.03.2024 and any subsequent orders issued from time to time. In case SPG make use of the available Revenue (Govt.) land, then the Right of Use rates are to be borne by the SPG at the rates fixed by the Govt. of Karnataka.
		4.1.2	All components used for installation of solar power plants shall confirm to applicable BIS/MNRE specifications and follow quality control guidelines issued by MNRE.	All components used for installation of solar power plants shall confirm to applicable BIS/MNRE specifications and follow quality control guidelines issued by MNRE. It will be mandatory to use indigenously manufactured solar panels with indigenous solar cells. Further, the balance of system should also be manufactured indigenously. The vendor must declare the list of imported components used in the solarisation system. MNRE will draw up a list of approved models and manufacturers after carrying the quality checks. When such a list is prepared only that equipment shall be allowed which is within the approved list. To ensure the quality, inspection shall be carried out of the solar modules, inverter/controller, MMS, etc., by BESCOM/KPTCL/MNRE or any other third-party inspection agency, during the installation of system and final commissioning of the system.

Section 4 Scope of Work	4.6 Insurance	4.6.1	The SPG shall also take insurance for third party liability covering loss of human life, engineers and workmen and also covering the risks of damage, theft of material/equipment/properties after completion of the work(s). Before commencement of the work, the SPG shall ensure that all its employees and representatives are covered by suitable insurance against any damage, loss, injury or death arising out of the execution of the contract. Liquidation, Death, Bankruptcy etc., shall be the responsibility of SPG only.	The SPG shall also take insurance for third party liability covering loss of human life, engineers and workmen and also covering the risks of damage, theft of material/equipment/properties/ natural calamities , after completion of the work(s). Before commencement of the work, the SPG shall ensure that all its employees and representatives are covered by suitable insurance against any damage, loss, injury or death arising out of the execution of the contract. Liquidation, Death, Bankruptcy etc., shall be the responsibility of SPG only.
	4.7 Application of Insurance Proceeds	4.7.2	In case of the Project being financed through Financing Agreement(s), the proceeds of any insurance claim made due to loss or damage to the Project, or any part of the Project shall be applied as per such Financing Agreements.	In case of the Project being financed through Financing Agreement(s), the proceeds of any insurance claim made due to loss or damage to the Project, or any part of the Project, shall be first applied to adjustment towards MNRE CFA and further applied to reinstatement, replacement or renewal of such loss or damage as per such Financing Agreements. In case the system is installed by the SPG does not work for 25 years, the entire plant will be seized and auctioned by BESCO to recover the CFA.
	4.8 Conditions Precedent	4.8.1 (a)	delivered to BESCO from (the Consortium Members, their respective) confirmation, in original, of compliance with the equity lock-in condition set out in this RFP; and	delivered to BESCO from SPG confirmation, in original, of compliance with the equity lock-in condition set out in this RFP; and
	4.9 Technical Capacity & Financial Closure	4.9.2 (c)	Documentary evidence for the required Private land for project development as per PPA.	Documentary evidence for the required land for project development as per PPA.
	4.10 Completion Period	4.10.1	The design, survey, supply, installation, testing and commissioning of solar power plant with associated 11kV line(s) connecting the solar power plant with concerned SS and RMS of solar power plant as per terms & conditions of this RFP is to be completed within Twelve (12) months from the date of issue of LOA.	The design, survey, supply, installation, testing and commissioning of solar power plant with associated 11kV line(s) connecting the solar power plant with concerned SS and RMS of solar power plant as per terms & conditions of this RFP is to be completed within Twelve (12) months from the date of signing of PPA .

Section 4 Scope of Work	4.12 Delay in Commissioning and Penalty	4.12.1	The Scheduled Commercial Operation Date shall be Twelve (12) months from the date of issue of LOA.	The Scheduled Commercial Operation Date shall be Twelve (12) months from the date of signing of PPA .
	4.16 Release of CFA	4.16.2	To claim the CFA, SPG shall commission the solar power plant within Twelve (12) months from the date issue of LOA and shall submit project completion report to BESCOM as per the MNRE guidelines. In case, MNRE extends the SCOD timeline, the same will be applicable.	To claim the CFA, SPG shall commission the solar power plant within Twelve (12) months from the date of signing of PPA and shall submit Milestone reports of project to BESCOM as per the MNRE guidelines. In case, MNRE extends the SCOD timeline, the same will be applicable.
	4.16 Release of CFA	4.16.3	The eligible CFA will be released to the SPGs through BESCOM on successful operation & performance of the plant for two months after the commissioning, with atleast one month CUF as per minimum CUF agreed in PPA and on receipt of CFA amount from MNRE.	The eligible CFA on Milestone basis will be released to the SPGs through BESCOM as stipulated in Clause 1.11.3 of this Corrigendum and on receipt of CFA amount from MNRE.
Section-5 Eligibility & Qualificati on	5.1 Eligibility Requirement	5.1.1	Bidder can be a sole/single business entity, Government Owned entity OR, Consortium of up to Three (3) members, with one of the member as a Lead Bidder .	Bidder can be a single business entity, Government Owned entity OR, Consortium of up to Three (3) members, with one of the member as a Lead Bidder .
	5.3 General Terms of Bidding for Eligibility Criteria	5.3.2	The Bidder as an individual or body of individual, single business entity (" Single Business Entity ") or a group of entities (the " Consortium "), may implement the Project(s). However, any Bidder applying individually or as a member of a Consortium, as the case may be, cannot be a member of another Consortium for any Project. The term Bidder used herein would apply to a Single Business Entity, a Consortium, Corporations, Partnerships, Limited Liability Partnership (LLPs).	The Bidder as single business entity (" Single Business Entity ") or a group of entities (the " Consortium "), may implement the Project(s). However, any Bidder applying individually or as a member of a Consortium, as the case may be, cannot be a member of another Consortium for any Project. The term Bidder used herein would apply to a Single Business Entity, a Consortium, Corporations, Partnerships, Limited Liability Partnership (LLPs), Sole Proprietor, Firm registered under Societies Registration Act.
Section 8 Bid Opening & Evaluation	8.10 Selection of Bidders	8.10.1	LOA will be issued to the successful Bidders for the lowest quoted/negotiated tariff and the tariff will be submitted to KERC for adoption of the same. The bidder shall pay necessary charges to KERC, if any.	LOA will be issued to the successful Bidders for the lowest quoted/negotiated tariff and the tariff will be submitted to KERC for adoption of the same. The bidder shall pay necessary charges to BESCOM/KERC , if any.

Section 11: Bid Submission formats:

In view of Corrigendum – 4 issued vide reference (5), dated:04.05.2024, wherever, **91,056** IP sets appeared in the RFP & any Corrigendum/Amendments/Addendum issued thereon, **“shall be read as 88,208 IP sets”**.

Power Purchase Agreement:

Article	Clause No.	Sub-Clause	As Existing	To be read as
ARTICLE 21: Definitions	Definitions	21.1 Effective Date	“Effective Date” shall mean date of issue of LOA ;	“Effective Date” shall mean date of signing of PPA ;

All other terms and conditions of the RFP document and any Corrigendum/Amendments/Addendum issued thereon remain unaltered.


General Manager (DSM)
BESCOM, Bangalore